

**Commonwealth of Kentucky
Environmental and Public Protection Cabinet
Department for Environmental Protection
Division for Air Quality
803 Schenkel Lane
Frankfort, Kentucky 40601
(502) 573-3382**

Proposed

**AIR QUALITY PERMIT
Issued under 401 KAR 52:020**

Permittee Name: Western Kentucky University
Mailing Address: 1906 College Heights Boulevard,
Bowling Green, KY 42101

Source Name: Western Kentucky University
Mailing Address: 1906 College Heights Boulevard
Bowling Green, KY 42101

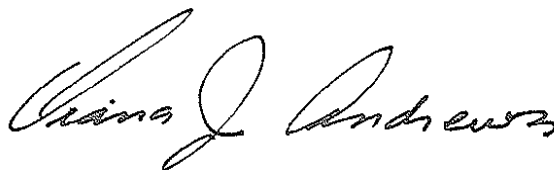
Source Location: Same as above

Permit: V-08-004
Agency Interest: 11402
Activity: APE20070001
Review Type: Title V / Synthetic Minor, Construction /
Operating
Source ID: 21-227-00012

Regional Office: Bowling Green Regional Office
1508 Westen Avenue
Bowling Green, KY 42104
(270) 746-7475

County: Warren

Application
Complete Date: February 19, 2008
Issuance Date: May 15, 2008
Revision Date:
Expiration Date: May 15, 2013



**John S. Lyons, Director
Division for Air Quality**

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	Permit type	Activity#	Complete Date	Issuance Date	Summary of Action
F-03-001	Initial	Log # 50110	10/5/2000	6/6/2003	Initial Conditional Major Permit
F-03-001 R1	Significant Revision	Log# 55967	11/20/2003	1/20/2004	Various boilers removed and added to the facility
V-08-004	Initial Title V/Synthetic Minor	APE20070001	2/19/2008		225 tpy limit on SO₂, addition/removal of boilers and generators

SECTION A - PERMIT AUTHORIZATION

Pursuant to a duly submitted application the Kentucky Division for Air Quality hereby authorizes the operation of the equipment described herein in accordance with the terms and conditions of this permit. This permit has been issued under the provisions of Kentucky Revised Statutes Chapter 224 and regulations promulgated pursuant thereto.

The permittee shall not construct, reconstruct, or modify any affected facilities without first submitting a complete application and receiving a permit for the planned activity from the permitting authority, except as provided in this permit or in 401 KAR 52:020, Title V Permits.

Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by this Cabinet or any other federal, state, or local agency.

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS

Emission Unit 01 (EP 1) and 02 (EP 2)

Indirect Heat Exchangers

Description:

Two Spreader stoker coal-fired indirect heat exchangers

Primary Fuel: Coal

Control Equipment: Cyclone

Maximum continuous rating: EU 01 - 46.6 MMBtu/hr, EU 02 - 50.5 MMBtu/hr

Construction commenced: EU 01 – 1956, EU 02 - 1963

APPLICABLE REGULATIONS:

401 KAR 61:015, Existing indirect heat exchangers, applicable to an emissions unit with a capacity of less than 250 MMBtu/hr, which commenced before April 9, 1972.

NON-APPLICABLE REGULATIONS:

401 KAR 51:017, Prevention of Significant Deterioration of Air Quality. The permittee has taken voluntary federally enforceable operating and emission limitations to avoid applicability of these standards.

1. Operating Limitations:

- a. To preclude the applicability of 401 KAR 51:017, sulfur content of coal burned shall not exceed 1.0 percent by weight.
- b. See Section D for source-wide limitations.

2. Emission Limitations:

- a. Pursuant to 401 KAR 61:015, Section 4(1), particulate matter emissions shall not exceed 0.39 lb/MMBtu from each emission unit, based on a 3-hour average.

Compliance Demonstration:

The permittee shall use the results of the most recent PM performance test to demonstrate compliance with this emission limit.

- b. Pursuant to 401 KAR 61:015, Section 4(3), visible emissions shall not exceed forty (40) percent opacity from each emission unit except:
 1. For stoker fired indirect heat exchangers, a maximum of sixty (60) percent opacity shall be permissible for not more than six (6) consecutive minutes in any sixty (60) consecutive minutes during cleaning the fire box or blowing soot
 2. Emissions from an indirect heat exchanger during building a new fire for the period required to bring the boiler up to operating conditions provided the method used is that recommended by the manufacturer and the time does not exceed the manufacturer's recommendations.
- c. Pursuant to 401 KAR 61:015, Section 5(1), emissions of sulfur dioxide shall not exceed 6.0 lb/MMBtu from each emission unit, based on a 3-hour average.

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**Compliance Demonstration:**

The permittee shall use the results from the stack test required by Subsection 3, Testing Requirements to demonstrate compliance with this emission limit. The permittee may use the following equation to demonstrate compliance until the stack test has been performed:

$$SO_2 \text{ emissions (lb / MMBtu)} = \frac{EF \times S(\text{lb / ton})}{\text{Heating value of fuel (BTU / lb)}} \times \frac{1,000,000 \text{ Btu}}{\text{MMBtu}} \times \frac{\text{ton}}{2000 \text{ lbs}}$$

EF = most recent AP-42 emission factor, currently 38 lb/ton

S = percent sulfur content of fuel, by weight

3. Testing Requirements:

- a. Pursuant to 401 KAR 50:045, the permittee shall conduct a performance test for particulate emissions for each unit to demonstrate compliance with the particulate standard within 180 days of issuance of the final permit and in the fourth year of the permit unless the Division approves an alternate schedule. The performance test shall be conducted using EPA Reference Method 5.
- b. Pursuant to 401 KAR 50:045, the permittee shall conduct a stack emission test for each unit to determine a hydrogen chloride emission rate using EPA Reference Method 26, within 180 days of issuance of the final permit. This emission rate shall be used to determine applicability of CAA Section 112(j).
- c. Pursuant to 401 KAR 50:045, the permittee shall conduct a performance test for each unit for sulfur dioxide emissions, within 180 days of issuance of the final permit to demonstrate compliance with the sulfur dioxide standard and source-wide limit in Section D. The performance test shall be conducted using EPA Reference Method 6.
- d. While conducting performance tests to demonstrate compliance with the particulate standard, for each test run, the permittee shall record representative operational data of the control equipment and read the visible emissions, weather permitting using U.S. EPA Reference Method 9.

4. Specific Monitoring Requirements:

- a. Pursuant to 401 KAR 52:020, Section 26 and 401 KAR 61:015, Section 6, the permittee shall monitor hours of operation and fuel usage (tonnage) of each emission unit on a monthly basis.
- b. Pursuant to 401 KAR 52:020, Section 26 and 401 KAR 61:015, Section 6, the permittee shall monitor the sulfur content (weight %) and heat content (lb/BTU) of each shipment of coal.

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- c. Pursuant to 401 KAR 52:020, Section 26, the permittee shall perform a qualitative visual observation of the opacity of emissions from each stack on a weekly basis and maintain a log of observations. If visible emissions are seen then the opacity shall be determined by using U.S. EPA Reference Method 9. If emissions are in excess of the applicable opacity limit, then an inspection shall be initiated of control equipment for any necessary repairs.

5. Specific Recordkeeping Requirements:

- a. Pursuant to 401 KAR 52:020, Section 26 and 401 KAR 61:015, Section 6, the permittee shall maintain records of the hours of operation and amount of coal burned on a monthly basis.
- b. Pursuant to 401 KAR 52:020, Section 26 and 401 KAR 61:015, Section 6, the permittee shall maintain records of the sulfur content (percent by weight) and heating value (lb/BTU) of each shipment of coal.

6. Specific Reporting Requirements:

See Section F.

7. Specific Control Equipment Operating Conditions:

- a. Pursuant to 401 KAR 50:055, Section 2, the cyclone shall be operated at all times the units are in operation, in accordance with the manufacturer's specifications and/or good engineering practices.
- b. Pursuant to 401 KAR 52:020, Section 26, the permittee shall maintain records of maintenance and operation of the control equipment.

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

Emission Unit 03 (EP 3D and 3E)

Indirect Heat Exchanger

Description:

Two natural gas indirect heat exchangers

Maximum continuous rating: 1.68 MMBtu/hr, each

Construction commenced: 1968

Control Equipment: None

APPLICABLE REGULATIONS:

401 KAR 61:015, Existing indirect heat exchangers, applicable to an emissions unit with a capacity of less than 250 MMBtu/hr, which commenced before April 9, 1972.

1. Operating Limitations:

See Section D for source-wide limitations.

2. Emission Limitations:

- a. Pursuant to 401 KAR 61:015, Section 4(1), particulate matter emissions from each emission unit shall not exceed 0.39 lb/MMBtu, based on a 3-hour average.
- b. Pursuant to 401 KAR 61:015, Section 4(3), visible emissions shall not exceed forty (40) percent opacity from each emission unit except:

Emissions from an indirect heat exchanger during building a new fire for the period required to bring the boiler up to operating conditions provided the method used is that recommended by the manufacturer and the time does not exceed the manufacturer's recommendations.

- c. Pursuant to 401 KAR 61:015, Section 5(1), emissions of sulfur dioxide from each emission unit shall not exceed 6.0 lb/MMBtu, based on a 3-hour average.

Compliance Demonstration:

These units are assumed to be in compliance with the particulate matter, sulfur dioxide and opacity standards while burning natural gas.

3. Testing Requirements:

None

4. Specific Monitoring Requirements:

Pursuant to 401 KAR 52:020, Section 26, the permittee shall monitor natural gas usage (scf) on a monthly basis.

5. Specific Recordkeeping Requirements:

Pursuant to 401 KAR 52:020, Section 26, the permittee shall maintain records of natural gas usage (scf) on a monthly basis.

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

6. Specific Reporting Requirements:

None

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

Emission Unit 04 (EP 4) and 05 (EP 5)

Indirect Heat Exchangers

Description:

Two natural gas indirect heat exchangers

Maximum continuous rating: 72.8 MMBtu/hr, each

Construction commenced: 1971, each

Control Equipment: None

APPLICABLE REGULATIONS:

401 KAR 61:015, Existing indirect heat exchangers, applicable to an emissions unit with a capacity of less than 250 MMBtu/hr, which commenced before April 9, 1972.

1. Operating Limitations:

See Section D for source-wide limitations.

2. Emission Limitations:

- a. Pursuant to 401 KAR 61:015, Section 4(1), particulate matter emissions from each unit shall not exceed 0.39 lb/MMBtu, based on a 3-hour average.
- b. Pursuant to 401 KAR 61:015, Section 4(3), visible emissions shall not exceed forty (40) percent opacity except:

Emissions from an indirect heat exchanger during building a new fire for the period required to bring the boiler up to operating conditions provided the method used is that recommended by the manufacturer and the time does not exceed the manufacturer's recommendations.

- c. Pursuant to 401 KAR 61:015, Section 5(1), emissions of sulfur dioxide from each unit shall not exceed 6.0 lb/MMBtu, based on a 3-hour average.

Compliance Demonstration:

These units are assumed to be in compliance with the particulate matter, sulfur dioxide and opacity standards while burning natural gas.

3. Testing Requirements:

None

4. Specific Monitoring Requirements:

Pursuant to 401 KAR 52:020, Section 26, the permittee shall monitor natural gas usage (scf) on a monthly basis.

5. Specific Recordkeeping Requirements:

Pursuant to 401 KAR 52:020, Section 26, the permittee shall maintain records of natural gas usage on a monthly basis.

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

6. **Specific Reporting Requirements:**
None

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

Emission Unit 06

Indirect Heat Exchangers

Description:

Forty five (45) natural gas indirect heat exchangers rated less than 10 MMBtu/hr and greater than 1 MMBtu/hr

Construction commenced: After April 9, 1972

Control Equipment: None

Emission Point	Construction Commenced	Heat Input (MMBtu/hr)
6G	1986	4
6H	1986	4
6F	1990	3.35
6A	1992	1.27
6C	1992	3.35
6Y	1993	2.73
6AC	1993	3.35
6E	1996	3.2
6I	1998	1.05
6J	1998	1.6
6X	1998	1.68
6M	1999	4
6K	2000	4
6B	2001	3.2
6O	2001	1.69
6P	2001	1.69
6Q	2001	1.69
6R	2001	1.69
6S	2001	1.69
6T	2001	1.69
6U	2001	1.69
6V	2001	1.69
6AI	2001	1.6

Emission Point	Construction Commenced	Heat Input (MMBtu/hr)
6AJ	2001	1.6
6N	2002	6.3
6AD	2002	2.07
6AE	2002	2.07
6AF	2002	2.07
6AG	2002	2.07
6AH	2002	1.8
6W	2003	2.8
6AK	2003	2.96
6AM	2003	3.13
6AN	2003	1.25
3G1	2007	1.5
3G2	2007	1.5
6L1	2007	1.5
6L2	2007	1.5
3J1	2007	1.5
3J2	2007	1.5
6AO	2007	2
6AP	2007	2
6AQ	2007	2
6AS	2007	1.1
6AR	2008	3.38

APPLICABLE REGULATIONS:

401 KAR 59:015, New indirect heat exchangers, applicable to an emissions unit with a capacity of less than 250 MMBtu/hr which commenced on or after April 9, 1972.

1. Operating Limitations:

See Section D for source-wide limitations.

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

2. Emission Limitations:

- a. Pursuant to 401 KAR 59:015, Section 4(1)(c), particulate emissions from each unit's stack shall not exceed 0.10 lb/MMBtu based on a three-hour-average.
- b. Pursuant to 401 KAR 59:015, Section 4(2), emissions shall not exceed twenty (20) percent opacity based on a six-minute average except:
 1. A maximum of forty (40) percent opacity shall be permissible for not more than six (6) consecutive minutes during in any sixty (60) consecutive minutes during cleaning the fire box or blowing soot.
 2. During building a new fire for the period required to bring the boiler up to operating conditions provided the method used is that recommended by the manufacturer and the time does not exceed the manufacturer's recommendations.
- c. Pursuant to 401 KAR 59:015, Section 5(b), sulfur dioxide emissions from each unit's stack shall not exceed 0.8 lb/MMBtu, based on a 3-hour average.

Compliance Demonstration:

The permittee is considered to be in compliance with PM, SO₂ and opacity standards while burning natural gas.

3. Testing Requirements:

None

4. Specific Monitoring Requirements:

Pursuant to 401 KAR 52:020, Section 26, the permittee shall monitor natural gas usage (scf) on a monthly basis.

5. Specific Recordkeeping Requirements:

Pursuant to 401 KAR 52:020, Section 26, the permittee shall maintain records of natural gas usage (scf) on a monthly basis.

6. Specific Reporting Requirements:

See Section F

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

Emission Unit 07 (EP 7)

Indirect Heat Exchanger

Description:

Natural gas indirect heat exchanger

Maximum continuous rating: 20 MMBtu/hr

Construction commenced: 1992

Control Equipment: None

APPLICABLE REGULATIONS:

401 KAR 59:015, New indirect heat exchangers, applicable to an emissions unit with a capacity of less than 250 MMBtu/hr which commenced on or after April 9, 1972.

40 CFR 60, Subpart Dc, Standards of performance for small industrial-commercial-institutional steam generating units, applies to each steam generating unit commenced after June 8, 1989 that has a maximum design heat input capacity between 10 and 100 MMBtu/hr.

1. Operating Limitations:

See Section D for source-wide limitations.

2. Emission Limitations:

- a. Pursuant to 401 KAR 59:015, Section 4(1)(c), particulate emissions from each unit's stack shall not exceed 0.10 lb/MMBtu based on a three-hour-average.
- b. Pursuant to 401 KAR 59:015, Section 4(2), emissions shall not exceed twenty (20) percent opacity based on a six-minute average except:
 1. A maximum of forty (40) percent opacity shall be permissible for not more than six (6) consecutive minutes during in any sixty (60) consecutive minutes during cleaning the fire box or blowing soot.
 2. During building a new fire for the period required to bring the boiler up to operating conditions provided the method used is that recommended by the manufacturer and the time does not exceed the manufacturer's recommendations
- c. Pursuant to 401 KAR 59:015, Section 5(b), sulfur dioxide emissions from each unit's stack shall not exceed 0.8 lb/MMBtu, based on a 3-hour average.

Compliance Demonstration:

The permittee is considered to be in compliance with PM, SO₂ and opacity standards while burning natural gas.

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

3. Testing Requirements:

None

4. Specific Monitoring Requirements:

Pursuant to 401 KAR 52:020, Section 26, the permittee shall monitor fuel usage (scf) on a monthly basis.

5. Specific Recordkeeping Requirements:

Pursuant to 401 KAR 52:020, Section 26, the permittee shall maintain records of fuel usage (scf) on a monthly basis.

6. Specific Reporting Requirements:

See Section F

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**Emission Unit 08****Indirect Heat Exchangers****Description:**

Natural gas indirect heat exchangers rated 1 MMBtu/hr or less

Construction commenced: After April 9, 1972

Control Equipment: None

Location	Construction Commenced	Heat Input (MMBtu/hr)
South Campus # 2	1997	1
South Campus # 3	1997	1
South Campus # 4	1997	1
Mass Media & Tech	2003	1
The Rock House	1991	0.046
The Rock House	1991	0.45
Helm Library	2001	0.075
The Visitor Center	1989	0.076
Thompson North Wing	2007	0.076
Zacharias Hall	1991	0.26
Zacharias Hall	1991	0.8
Meredith Hall	1991	0.26
Meredith Hall	1991	0.8
Meredith Hall	2001	0.8
J.T. Gilbert Hall	2000	0.8
Health Services	2007	0.065
Health Services	2007	0.065
South Campus	2007	0.75
Schneider Hall	2007	0.4
Schneider Hall	2007	0.4

APPLICABLE REGULATIONS:

None

1. Operating Limitations:

See Section D for source-wide limitations.

2. Emission Limitations:

None

3. Testing Requirements:

None

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

4. Specific Monitoring Requirements:

Pursuant to 401 KAR 52:020, Section 26, the permittee shall monitor natural gas usage (scf) on a monthly basis.

5. Specific Recordkeeping Requirements:

Pursuant to 401 KAR 52:020, Section 26, the permittee shall maintain records of natural gas usage (scf) on a monthly basis.

6. Specific Reporting Requirements:

See Section F

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

Emission Unit 10

Emergency Generators

Description:

Natural Gas Generators rated between 350kW and 8kW

Location	Power Output (kW)	Installed
Academic Complex	75	1969
Bates-Runner Hall	20	2002
Cherry Hall	15	2005
Cravens Graduate Center	75	1971
Downing /University Center	206	2006
Engir & Bio Science	350	2003
Enviro Science & Tech Bld	15	1975
Florence Scheider Hall	36	2007
Gilbert Hall	19	1999
Grise Hall	20	2001
Helm Library	25	1998
ICSET	175	2004
Industrial Ed Bldg	25	2006
Keen Hall	25	1968
Mass Media & Techno Hall	150	2003
McCormack Hall	30	1961
McLean Hall	19	2002
Northeast Hall	30	2001
Parking & Transportation	45	2006

Location	Power Output (kW)	Installed
Parking Structure #2	30	2005
Pearce-Ford Tower	100	2004
Potter Hall	20	1991
Poland Hall	30	1968
Preston/Health/ Center	60	1992
Rodes-Harlin Hall	25	1966
Science & Tech Hall	22.5	1963
Southwest Hall	30	2001
Tate Page Hall	25	1970
Thompson Complex Center	60	1998
Thompson Complex North	8	2000
University Police	25	2000
Van Meter Hall	35	1978
Wetherby Hall	100	1999
South Campus - CC	70	2007
Health Services	50	2007
Meredith Hall	30	2008
Zacharias Hall	30	2008

APPLICABLE REGULATIONS:

None

1. Operating Limitations:

- Hours of operation for each unit shall not exceed 500 hours based on a twelve-month rolling total.
- See Section D

2. Emission Limitations:

None

3. Testing Requirements:

None

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

4. Specific Monitoring Requirements:

Pursuant to 401 KAR 52:020, Section 26, the permittee shall monitor hours of operation and fuel usage (scf) for each unit.

5. Specific Recordkeeping Requirements:

Pursuant to 401 KAR 52:020, Section 26, records of hours of operation and fuel usage (scf) for each unit shall be maintained.

6. Specific Reporting Requirements:

None

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**Emission Unit 11****Emergency Generators****Description:**

Diesel Generators rated between 600kW and 125kW

Location	Power Output (kW)	Installed
Agricultural Exposition Center	125	1979
Bames-Campbell Hall	200	2005
Diddle Arena	600	2002
Heat Plant	300	1981
Heat Plant	150	1995
Pearce-Ford Tower	150	2004
Minton Hall	200	2006
Portable Unit	350	1991

APPLICABLE REGULATIONS:

None

1. Operating Limitations:

- a. Hours of operation for each unit shall not exceed 500 hours based on a twelve-month rolling total.

2. Emission Limitations:

None

3. Testing Requirements:

None

4. Specific Monitoring Requirements:

Pursuant to 401 KAR 52:020, Section 26, the permittee shall monitor hours of operation and fuel usage (gallons) for each unit.

5. Specific Recordkeeping Requirements:

- a. Pursuant to 401 KAR 52:020, Section 26, records of hours of operation and fuel usage (gallons) for each unit shall be maintained.
- b. See Section D

6. Specific Reporting Requirements:

None

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**Emission Unit 12****Emergency Generators****Description:**

Diesel Generators rated at 200kW, each

Location	Installed
Bemis-Lawrence Hall	2006
Poland Hall	2007
Rodes-Harlin	2007
L.T. Smith Stadium	2007

APPLICABLE REGULATIONS:

40 CFR 60 Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines, applicable to units that commence construction after July 11, 2005 and are manufactured after April 1, 2006

1. Operating Limitations:

- a. Hours of operation for each unit shall not exceed 500 hours based on a twelve-month rolling total.
- b. Pursuant to 40 CFR 60.4209(a), the owner or operator of an emergency stationary CI internal combustion engine, must install a non-resettable hour meter prior to startup of the engine.
- c. Pursuant to 40 CFR 60.4207(a), the owner or operator of stationary CI internal combustion engine that uses diesel fuel must use diesel fuel that meets the requirements of 40 CFR 80.510(a).
- d. Pursuant to 40 CFR 60.4207(b), beginning October 1, 2010, the owner or operator of a stationary CI internal combustion engine that uses diesel fuel must use diesel fuel that meets the requirements of 40 CFR 80.510(b).
- e. See Section D.

2. Emission Limitations:

Pursuant to 40 CFR 60.4205(b), owner and operators of 2007 model year and later emergency stationary CI internal combustion engines must comply with the emission standards for new nonroad CI engines in 60.4202, for all pollutants, for the same model year and maximum engine power.

SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

Compliance Demonstration:

Pursuant to 40 CFR 60.4211(c), the owner or operator of a 2007 model year and later emergency stationary CI internal combustion engines, must comply by purchasing an engine certified to the emission standards in 40 CFR 60.4205(b) for the same model year and maximum engine power. The engine must be installed and configured according to the manufacturer's specifications.

3. Testing Requirements:

None

4. Specific Monitoring Requirements:

Pursuant to 401 KAR 52:020, Section 26, the permittee shall monitor hours of operation and fuel usage (gallons) for each unit.

5. Specific Recordkeeping Requirements:

Pursuant to 401 KAR 52:020, Section 26, records of hours of operation and fuel usage (gallons) for each unit shall be maintained.

6. Specific Reporting Requirements:

None

SECTION C - INSIGNIFICANT ACTIVITIES

The following listed activities have been determined to be insignificant activities for this source pursuant to 401 KAR 52:020, Section 6. Although these activities are designated as insignificant the permittee must comply with the applicable regulation. Process and emission control equipment at each insignificant activity subject to an opacity standard shall be inspected monthly and a qualitative visible emissions evaluation made. Results of the inspection, evaluation, and any corrective action shall be recorded in a log.

<u>Description</u>	<u>Generally Applicable Regulation</u>
1. Coal Unloading and Handling	401 KAR 63:010
2. Fly Ash Silo Loading	401 KAR 63:010
3. Dark Rooms	NA
4. Wood Shop	401 KAR 59:010
5. Print Shop	401 KAR 59:010
6. Lab Hoods	NA
7. Degreaser	401 KAR 59:185
8. Ceramic Burner	401 KAR 63:020
9. 2 Sculpture Burners	401 KAR 63:020
10. Diesel Storage Tanks	401 KAR 63:010
11. Paint Spray Booth	401 KAR 59:010
12. Three LP Generators (25, 7.5, 15 kW)	None, Limited to 500 hours of operation per year, verifiable by appropriate records
13. Biodiesel Pilot Learning Laboratory	401 KAR 59:010 and 401 KAR 63:020
14. Ceramics Studio Spray Booth	401 KAR 59:010

SECTION D – SOURCE EMISSION LIMITATIONS AND TESTING REQUIREMENTS

1. As required by Section 1b of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26; compliance with annual emissions and processing limitations contained in this permit, shall be based on emissions and processing rates for any twelve (12) consecutive months.
2. Particulate matter, opacity, sulfur dioxide emissions and hydrogen chloride, measured by applicable reference methods, or an equivalent or alternative method specified in 40 C.F.R. Chapter I, or by a test method specified in the state implementation plan shall not exceed the respective limitations specified herein.
3. To preclude the applicability of 401 KAR 51:017, Prevention of Significant Deterioration of Air Quality, total source-wide emissions of sulfur dioxide shall not exceed 225 tons per year based on a consecutive twelve month rolling total. Monthly sulfur dioxide emissions can be calculated using the following formula for each fuel burned:

$$\text{Sulfur dioxide emissions (tons)} = \frac{EF \text{ (lbs / SCC units)} \times \text{monthly fuel usage (SCC units)}}{2000 \text{ (lbs / ton)}}$$

EF = most recent AP-42 emission factor or stack test results

SCC units = tons for solid fuels, 10³ gallons for liquid fuels, MMscf for gaseous fuels

To demonstrate compliance with this emission limitation, the consecutive twelve-month rolling total shall be calculated monthly and reported quarterly (see Section F).

4. To preclude the applicability of 401 KAR 51:017, Prevention of Significant Deterioration of Air Quality, total source-wide usage of coal shall not exceed 10,000 tons per year based on a consecutive twelve month rolling total. To demonstrate compliance with this emission limitation, the consecutive twelve-month rolling total shall be calculated monthly and reported quarterly (see Section F).
5. Total source-wide usage of natural gas shall not exceed 750,000,000 scf per year based on a consecutive twelve-month rolling total. The permittee shall monitor and maintain records of source-wide natural gas usage on a monthly basis. To demonstrate compliance with this emission limitation, the twelve-month rolling total shall be calculated monthly and reported quarterly (see Section F).

SECTION E - SOURCE CONTROL EQUIPMENT REQUIREMENTS

Pursuant to 401 KAR 50:055, Section 2(5), at all times, including periods of startup, shutdown and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Division which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS

1. Pursuant to Section 1b-IV-1 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26, when continuing compliance is demonstrated by periodic testing or instrumental monitoring, the permittee shall compile records of required monitoring information that include:
 - a. Date, place as defined in this permit, and time of sampling or measurements;
 - b. Analyses performance dates;
 - c. Company or entity that performed analyses;
 - d. Analytical techniques or methods used;
 - e. Analyses results; and
 - f. Operating conditions during time of sampling or measurement.
2. Records of all required monitoring data and support information, including calibrations, maintenance records, and original strip chart recordings, and copies of all reports required by the Division for Air Quality, shall be retained by the permittee for a period of five years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality [Sections 1b-IV-2 and 1a-8 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
3. In accordance with the requirements of 401 KAR 52:020 Section 3(1)h the permittee shall allow authorized representatives of the Cabinet to perform the following during reasonable times:
 - a. Enter upon the premises to inspect any facility, equipment (including air pollution control equipment), practice, or operation;
 - b. To access and copy any records required by the permit;
 - c. Sample or monitor, at reasonable times, substances or parameters to assure compliance with the permit or any applicable requirements.Reasonable times are defined as during all hours of operation, during normal office hours; or during an emergency.
4. No person shall obstruct, hamper, or interfere with any Cabinet employee or authorized representative while in the process of carrying out official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.
5. Summary reports of any monitoring required by this permit shall be submitted to the Regional Office listed on the front of this permit at least every six (6) months during the life of this permit, unless otherwise stated in this permit. For emission units that were still under construction or which had not commenced operation at the end of the 6-month period covered by the report and are subject to monitoring requirements in this permit, the report shall indicate that no monitoring was performed during the previous six months because the emission unit was not in operation [Sections 1b-V-1 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].

SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS (CONTINUED)

6. The semi-annual reports are due by January 30th and July 30th of each year. All reports shall be certified by a responsible official pursuant to 401 KAR 52:020 Section 23. If continuous emission and opacity monitors are required by regulation or this permit, data shall be reported in accordance with the requirements of 401 KAR 59:005, General Provisions, Section 3(3). All deviations from permit requirements shall be clearly identified in the reports.
7. In accordance with the provisions of 401 KAR 50:055, Section 1 the owner or operator shall notify the Regional Office listed on the front of this permit concerning startups, shutdowns, or malfunctions as follows:
 - a. When emissions during any planned shutdowns and ensuing startups will exceed the standards, notification shall be made no later than three (3) days before the planned shutdown, or immediately following the decision to shut down, if the shutdown is due to events which could not have been foreseen three (3) days before the shutdown.
 - b. When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards, notification shall be made as promptly as possible by telephone (or other electronic media) and shall be submitted in writing upon request.
8. The owner or operator shall report emission related exceedances from permit requirements including those attributed to upset conditions (other than emission exceedances covered by Section F.7 above) to the Regional Office listed on the front of this permit within 30 days. Deviations from permit requirements, including those previously reported under F.7 above, shall be included in the semiannual report required by F.6 [Sections 1b-V, 3 and 4 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
9. Pursuant to 401 KAR 52:020, Permits, Section 21, the permittee shall annually certify compliance with the terms and conditions contained in this permit, by completing and returning a Compliance Certification Form (DEP 7007CC) (or an alternative approved by the regional office) to the Regional Office listed on the front of this permit and the U.S. EPA in accordance with the following requirements:
 - a. Identification of the term or condition;
 - b. Compliance status of each term or condition of the permit;
 - c. Whether compliance was continuous or intermittent;
 - d. The method used for determining the compliance status for the source, currently and over the reporting period.
 - e. For an emissions unit that was still under construction or which has not commenced operation at the end of the 12-month period covered by the annual compliance certification, the permittee shall indicate that the unit is under construction and that compliance with any applicable requirements will be demonstrated within the timeframes specified in the permit.

SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS (CONTINUED)

- f. The certification shall be postmarked by January 30th of each year. Annual compliance certifications shall be mailed to the following addresses:

Division for Air Quality
Bowling Green Regional Office
1508 Westin Avenue
Bowling Green, KY 42104

U.S. EPA Region 4
Air Enforcement Branch
Atlanta Federal Center
61 Forsyth St.
Atlanta, GA 30303-8960

Division for Air Quality
Central Files
803 Schenkel Lane
Frankfort, KY 40601

10. In accordance with 401 KAR 52:020, Section 22, the permittee shall provide the Division with all information necessary to determine its subject emissions within thirty (30) days of the date the KYEIS emission survey is mailed to the permittee.

SECTION G - GENERAL PROVISIONS**1. General Compliance Requirements**

- a. The permittee shall comply with all conditions of this permit. Noncompliance shall be a violation of 401 KAR 52:020 Section 3(1)(b) and a violation of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act). Noncompliance with this permit is grounds for enforcement action including but not limited to termination, revocation and reissuance, revision or denial of a permit [Section 1a-3 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020 Section 26].
- b. The filing of a request by the permittee for any permit revision, revocation, reissuance, or termination, or of a notification of a planned change or anticipated noncompliance, shall not stay any permit condition [Section 1a-6 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
- c. This permit may be revised, revoked, reopened and reissued, or terminated for cause in accordance with 401 KAR 52:020, Section 19. The permit will be reopened for cause and revised accordingly under the following circumstances:
 - (1) If additional applicable requirements become applicable to the source and the remaining permit term is three (3) years or longer. In this case, the reopening shall be completed no later than eighteen (18) months after promulgation of the applicable requirement. A reopening shall not be required if compliance with the applicable requirement is not required until after the date on which the permit is due to expire, unless this permit or any of its terms and conditions have been extended pursuant to 401 KAR 52:020, Section 12;
 - (2) The Cabinet or the U. S. EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements;
 - (3) The Cabinet or the U. S. EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit;
 - (4) New requirements become applicable to a source subject to the Acid Rain Program.

Proceedings to reopen and reissue a permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists. Reopenings shall be made as expeditiously as practicable. Reopenings shall not be initiated before a notice of intent to reopen is provided to the source by the Division, at least thirty (30) days in advance of the date the permit is to be reopened, except that the Division may provide a shorter time period in the case of an emergency.

- d. The permittee shall furnish information upon request of the Cabinet to determine if cause exists for modifying, revoking and reissuing, or terminating the permit; or to determine compliance with the conditions of this permit [Sections 1a- 7 and 8 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
- e. Emission units described in this permit shall demonstrate compliance with applicable requirements if requested by the Division [401 KAR 52:020 Section 3(1)(c)].

SECTION G - GENERAL PROVISIONS (CONTINUED)

- f. The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the permitting authority [401 KAR 52:020, Section 7(1)].
- g. Any condition or portion of this permit which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit [Section 1a-14 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
- h. The permittee shall not use as a defense in an enforcement action the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance [Section 1a-4 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
- i. Except for requirements identified in this permit as state-origin requirements, all terms and conditions shall be enforceable by the United States Environmental Protection Agency and citizens. [Section 1a-15-b of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
- j. This permit shall be subject to suspension if the permittee fails to pay all emissions fees within 90 days after the date of notice as specified in 401 KAR 50:038, Section 3(6) [Section 1a-10 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
- k. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance [401 KAR 52:020, Section 11(3) 2.].
- l. This permit does not convey property rights or exclusive privileges [Section 1a-9 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
- m. Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by the Cabinet or any other federal, state, or local agency.
- n. Nothing in this permit shall alter or affect the authority of U.S. EPA to obtain information pursuant to Federal Statute 42 USC 7414, Inspections, monitoring, and entry [401 KAR 52:020, Section 11(3) 4.].
- o. Nothing in this permit shall alter or affect the authority of U.S. EPA to impose emergency orders pursuant to Federal Statute 42 USC 7603, Emergency orders [401 KAR 52:020, Section 11(3) 1.].

SECTION G - GENERAL PROVISIONS (CONTINUED)

- p. This permit consolidates the authority of any previously issued PSD, NSR, or Synthetic Minor source preconstruction permit terms and conditions for various emission units and incorporates all requirements of those existing permits into one single permit for this source.
- q. Pursuant to 401 KAR 52:020, Section 11, a permit shield shall not protect the owner or operator from enforcement actions for violating an applicable requirement prior to or at the time of permit issuance. Compliance with the conditions of this permit shall be considered compliance with:
 - (1) Applicable requirements that are included and specifically identified in the permit and
 - (2) Non-applicable requirements expressly identified in this permit.

2. Permit Expiration and Reapplication Requirements

- a. This permit shall remain in effect for a fixed term of five (5) years following the original date of issue. Permit expiration shall terminate the source's right to operate unless a timely and complete renewal application has been submitted to the Division at least six months prior to the expiration date of the permit. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the Division [401 KAR 52:020, Section 12].
- b. The authority to operate granted shall cease to apply if the source fails to submit additional information requested by the Division after the completeness determination has been made on any application, by whatever deadline the Division sets [401 KAR 52:020 Section 8(2)].

3. Permit Revisions

- a. A minor permit revision procedure may be used for permit revisions involving the use of economic incentive, marketable permit, emission trading, and other similar approaches, to the extent that these minor permit revision procedures are explicitly provided for in the SIP or in applicable requirements and meet the relevant requirements of 401 KAR 52:020, Section 14(2).
- b. This permit is not transferable by the permittee. Future owners and operators shall obtain a new permit from the Division for Air Quality. The new permit may be processed as an administrative amendment if no other change in this permit is necessary, and provided that a written agreement containing a specific date for transfer of permit responsibility coverage and liability between the current and new permittee has been submitted to the permitting authority within ten (10) days following the transfer.

SECTION G - GENERAL PROVISIONS (CONTINUED)**4. Construction, Start-Up, and Initial Compliance Demonstration Requirements**

Pursuant to a duly submitted application the Kentucky Division for Air Quality hereby authorizes the construction of the equipment described herein, emission points 6L1, 6L2, 3G1, 3G2, 3J1, 3J2, 6AO, 6AP, 6AQ, 6AR, and 6AS, in accordance with the terms and conditions of this permit.

- a. Construction of any process and/or air pollution control equipment authorized by this permit shall be conducted and completed only in compliance with the conditions of this permit.
- b. Within thirty (30) days following commencement of construction and within fifteen (15) days following start-up and attainment of the maximum production rate specified in the permit application, or within fifteen (15) days following the issuance date of this permit, whichever is later, the permittee shall furnish to the Regional Office listed on the front of this permit in writing, with a copy to the Division's Frankfort Central Office, notification of the following:
 - (1) The date when construction commenced.
 - (2) The date of start-up of the affected facilities listed in this permit.
 - (3) The date when the maximum production rate specified in the permit application was achieved.
- c. Pursuant to 401 KAR 52:020, Section 3(2), unless construction is commenced within eighteen (18) months after the permit is issued, or begins but is discontinued for a period of eighteen (18) months or is not completed within a reasonable timeframe then the construction and operating authority granted by this permit for those affected facilities for which construction was not completed shall immediately become invalid. Upon written request, the Cabinet may extend these time periods if the source shows good cause.
- d. For those affected facilities for which construction is authorized by this permit, a source shall be allowed to construct with the proposed permit. Operational or final permit approval is not granted by this permit until compliance with the applicable standards specified herein has been demonstrated pursuant to 401 KAR 50:055. If compliance is not demonstrated within the prescribed timeframe provided in 401 KAR 50:055, the source shall operate thereafter only for the purpose of demonstrating compliance, unless otherwise authorized by Section I of this permit or order of the Cabinet.
- e. This permit shall allow time for the initial start-up, operation, and compliance demonstration of the affected facilities listed herein. However, within sixty (60) days after achieving the maximum production rate at which the affected facilities will be operated but not later than 180 days after initial start-up of such facilities, the permittee shall conduct a performance demonstration on the affected facilities in accordance with 401 KAR 50:055, General compliance requirements. Testing must also be conducted in accordance with General Provisions G.5 of this permit.
- f. Terms and conditions in this permit established pursuant to the construction authority of 401 KAR 51:017 or 401 KAR 51:052 shall not expire.

SECTION G - GENERAL PROVISIONS (CONTINUED)**5. Testing Requirements**

- a. Pursuant to 401 KAR 50:045 Section 2, a source required to conduct a performance test shall submit a completed Compliance Test Protocol form, DEP form 6028, or a test protocol a source has developed for submission to other regulatory agencies, in a format approved by the cabinet, to the Division's Frankfort Central Office a minimum of sixty (60) days prior to the scheduled test date. Pursuant to 401 KAR 50:045, Section 7, the Division shall be notified of the actual test date at least Thirty (30) days prior to the test.
- b. Pursuant to 401 KAR 50:045 Section 5, in order to demonstrate that a source is capable of complying with a standard at all times, any required performance test shall be conducted under normal conditions that are representative of the source's operations and create the highest rate of emissions. If [When] the maximum production rate represents a source's highest emissions rate and a performance test is conducted at less than the maximum production rate, a source shall be limited to a production rate of no greater than 110 percent of the average production rate during the performance tests. If and when the facility is capable of operation at the rate specified in the application, the source may retest to demonstrate compliance at the new production rate. The Division for Air Quality may waive these requirements on a case-by-case basis if the source demonstrates to the Division's satisfaction that the source is in compliance with all applicable requirements.
- c. Results of performance test(s) required by the permit shall be submitted to the Division by the source or its representative within forty-five days or sooner if required by an applicable standard, after the completion of the fieldwork.

6. Acid Rain Program Requirements

- a. If an applicable requirement of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act) is more stringent than an applicable requirement promulgated pursuant to Federal Statute 42 USC 7651 through 7651o (Title IV of the Act), both provisions shall apply, and both shall be state and federally enforceable.
- b. The permittee shall comply with all applicable requirements and conditions of the Acid Rain Permit and the Phase II permit application (including the Phase II NOx compliance plan and averaging plan, if applicable) incorporated into the Title V permit issued for this source. The source shall also comply with all requirements of any revised or future acid rain permit(s) issued to this source.

7. Emergency Provisions

- a. Pursuant to 401 KAR 52:020 Section 24(1), an emergency shall constitute an affirmative defense to an action brought for the noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or relevant evidence that:
 - (1) An emergency occurred and the permittee can identify the cause of the emergency;

SECTION G - GENERAL PROVISIONS (CONTINUED)

- (2) The permitted facility was at the time being properly operated;
 - (3) During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and
 - (4) Pursuant to 401 KAR 52:020, 401 KAR 50:055, and KRS 224.01-400, the permittee notified the Division as promptly as possible and submitted written notice of the emergency to the Division when emission limitations were exceeded due to an emergency. The notice shall include a description of the emergency, steps taken to mitigate emissions, and corrective actions taken.
 - (5) This requirement does not relieve the source of other local, state or federal notification requirements.
- b. Emergency conditions listed in General Condition G.7.a above are in addition to any emergency or upset provision(s) contained in an applicable requirement [401 KAR 52:020, Section 24(3)].
- c. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof [401 KAR 52:020, Section 24(2)].

8. Ozone Depleting Substances

- a. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:
- (1) Persons opening appliances for maintenance, service, repair, or disposal shall comply with the required practices contained in 40 CFR 82.156.
 - (2) Equipment used during the maintenance, service, repair, or disposal of appliances shall comply with the standards for recycling and recovery equipment contained in 40 CFR 82.158.
 - (3) Persons performing maintenance, service, repair, or disposal of appliances shall be certified by an approved technician certification program pursuant to 40 CFR 82.161.
 - (4) Persons disposing of small appliances, MVACs, and MVAC-like appliances (as defined at 40 CFR 82.152) shall comply with the recordkeeping requirements pursuant to 40 CFR 82.166
 - (5) Persons owning commercial or industrial process refrigeration equipment shall comply with the leak repair requirements pursuant to 40 CFR 82.156.
 - (6) Owners/operators of appliances normally containing 50 or more pounds of refrigerant shall keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82.166.
- b. If the permittee performs service on motor (fleet) vehicle air conditioners containing ozone-depleting substances, the source shall comply with all applicable requirements as specified in 40 CFR 82, Subpart B, *Servicing of Motor Vehicle Air Conditioners*.

SECTION G - GENERAL PROVISIONS (CONTINUED)

9. Risk Management Provisions

- a. The permittee shall comply with all applicable requirements of 401 KAR Chapter 68, Chemical Accident Prevention, which incorporates by reference 40 CFR Part 68, Risk Management Plan provisions. If required, the permittee shall comply with the Risk Management Program and submit a Risk Management Plan to:

RMP Reporting Center
P.O. Box 1515
Lanham-Seabrook, MD 20703-1515.

- b. If requested, submit additional relevant information to the Division or the U.S. EPA.